

Project Pelican

CLEANSING MATERIALS

January 2018

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PJT Partners
KIRKLAND & ELLIS LLP



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I. Asset Overview

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Asset Overview

EXCO has a strong collection of assets, with significant near-term drilling opportunities as well as the potential to develop contingent acreage for which financial resources were unable to be allocated given the strained market environment.

1 Gas-levered portfolio with significant, high quality drilling inventory

- > 250+ gross locations with IRRs of >25% at spot prices as of 9/29/17
- > 92% HBP as of December 31, 2016
- > 3-rig program expected in 4Q 2017
- > Large position in the most active development region in East Texas ("ETX") / North Louisiana ("NLA")
- > South Texas Tier 1 oil wells have highest PV/I with IRRs of 65% at \$3.00/MMBtu and \$50/bbl

2 Enhanced drilling and completion techniques have successfully increased EXCO's (and competitors') well productivity

- > Longer laterals delivering nearly 150% more volume in ~275 days online in NLA
- > Larger completions and higher fracture intensity delivering 45% more volume in ~600 days online in ETX
- > Competitors have recently been successful in pursuing recompletion programs in existing horizontal wells by installing a liner system and refracture stimulating (QEP, CHK)
- > EXCO drilled 2nd fastest well in Haynesville to-date at 22 days

3 Upside in both NLA and Appalachia

- > Unlock Bossier shale value in NLA with enhanced completion designs
- > Utica potential in Central PA is emerging and EXCO is positioned to begin appraisal testing

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Source: Company filings and presentations.

Asset Overview (Cont'd)

OPERATING AREA OVERVIEW

East Texas and North Louisiana	
Net Acres/%HBP ⁽¹⁾	96,300/87%
Q2 '17 Operating Rigs	4
Q2 '17 Net Production (Mmcfe/d)	177
12/31/16 Proved Reserves (Bcfe)	1,110
Drilling Inventory	529 gross locations

South Texas	
Net Acres/%HBP ⁽¹⁾	49,300/95%
Q2 '17 Operating Rigs	0
Q2 '17 Net Production (Boe/d)	3,700
12/31/16 Proved Reserves (Bcfe)	155
Drilling Inventory	87 gross locations

Appalachia	
Net Acres/%HBP ⁽¹⁾	184,100/93%
Q2 '17 Operating Rigs	0
Q2 '17 Net Production (Mmcfe/d)	29
12/31/16 Proved Reserves (Bcfe)	29
Drilling Inventory	192 gross locations

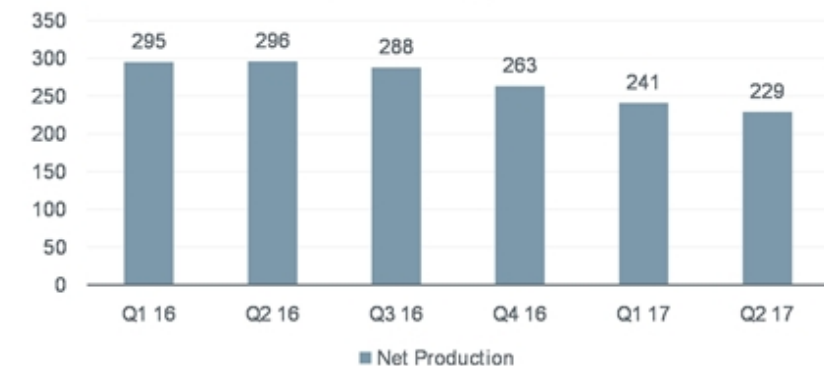
Total	
Net Acres/%HBP ⁽¹⁾	329,700/92%
Q2 '17 Operating Rigs	4
Q2 '17 Net Production (Mmcfe/d)	229
12/31/16 Proved Reserves (Bcfe)	1,503
Drilling Inventory	808 gross locations

Source: Company presentations.
(1) As of 12/31/16.

MAP OF PRIMARY ASSETS



NET PRODUCTION (MMCFE/D)



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Drilling Inventory

Old forecast, not necessarily representative of Company's current business plan and financial forecast

EXCO has economic drilling inventory that can support the Company's capital plan for at least the next 5 years without pricing or well performance improvements with a four rig drilling program.



Source: Company presentations.
(1) As of 9/29/17.

North Louisiana

Attribute	Key Features
Total Acreage ⁽¹⁾	<ul style="list-style-type: none"> 50,800 net acres (38,000 shale) 100% HBP
Active Wells	<ul style="list-style-type: none"> 424 operated wells flowing to sales
Production	<ul style="list-style-type: none"> Q2 2017: 131 Mmcfe/d
Targeted Formations	<ul style="list-style-type: none"> Haynesville Bossier
Q2 '17 Results	<ul style="list-style-type: none"> Produced 131 Mmcfe/d, a decrease of 3 Mmcfe/d, or 2%, from Q1 2017 3 rig drilling program for the remainder of 2017 Turned-to-sales 3 gross (2.7 net) operated Haynesville shale wells and 1 gross (0.8 net) cross-unit Bossier shale well in 2017 2017 HSVL wells completed with 3500 lbs/ft are outperforming HSVL offset wells, which were completed with 2700 lbs/ft. Current EUR expectation is greater than 2.2 Bcf/1000' 2017 BSSR well completed with 3500 lbs/ft is outperforming older BSSR well completed with 2350 lbs/ft based on 5 months of production history

(1) As of 12/31/16.

NORTH LOUISIANA OVERVIEW



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NET PRODUCTION (MMCFE / D)



East Texas

Attribute	Key Features
Total Acreage ⁽¹⁾	<ul style="list-style-type: none"> 45,500 net acres 74% HBP⁽²⁾
Active Wells	<ul style="list-style-type: none"> 104 operated wells flowing to sales
Production	<ul style="list-style-type: none"> Q2 2017: 46 Mmcfe/d
Targeted Formations	<ul style="list-style-type: none"> Haynesville Bossier
Q2 '17 Results	<ul style="list-style-type: none"> Produced 46 Mmcfe/d, a decrease of 7 Mmcfe/d, or 13%, from Q1 2017 Highest EUR/1000' in EXCO's Haynesville Highlander booked at 2.6 Bcf/1000' EXCO participated in the Walker J 1H, which turned to sales in January and is performing like EXCO-operated wells drilled in Highlander. These wells all had greater than 2500 lbs/ft proppant concentrations and are much better than the legacy wells in the area Participating in 2 stacked wells in the Highlander area testing BSSR and HSVL. Wells to turn to sales in October / November 2017

(1) As of 12/31/16.

(2) Reflects ~10k acres that requires continuous development obligation of two wells per year.

EAST TEXAS OVERVIEW



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NET PRODUCTION (MMCFE / D)



South Texas

Attribute	Key Features
Total Acreage ⁽¹⁾	<ul style="list-style-type: none"> 49,300 net acres 93% HBP (100% Core)
Active Wells	<ul style="list-style-type: none"> 235 operated wells
Production	<ul style="list-style-type: none"> Q2 2017: 3.7 MBoe/d
Targeted Formations	<ul style="list-style-type: none"> Eagle Ford Buda Austin Chalk
Q2 '17 Results	<ul style="list-style-type: none"> Produced 3.7 Mboe/d, a decrease of 0.3 Mboe/d, or 8%, from Q1 2017 Significant held-by-production acreage provides development flexibility Offset operator facing numerous wells in the Boll/Calvert area causing shut-ins and increased water production Larger completion designs have greatly improved well recoveries and performance; last wells drilled are best in EXCO portfolio

(1) As of 12/31/16.

SOUTH TEXAS OVERVIEW



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NET PRODUCTION (BOE / D)



Appalachia

Attribute	Key Features
Total Acreage ⁽¹⁾	<ul style="list-style-type: none"> 184,100 net acres (127,000 shale) 90% HBP (shale)
Active Wells	<ul style="list-style-type: none"> 126 operated wells
Production	<ul style="list-style-type: none"> Q2 2017: 29 Mmcfe/d
Targeted Formations	<ul style="list-style-type: none"> Marcellus Upper Devonian Utica
Q2 '17 Results	<ul style="list-style-type: none"> Produced 29 Mmcfe/d, a decrease of 1 Mmcfe/d, or 3% from Q1 2017 Decrease in production primarily due to sale of conventional assets in Pennsylvania on July 1, 2016, and conventional assets in West Virginia on October 3, 2016 In conjunction with the conventional asset sales, field employee count in the region has been reduced by 85% since Q4 2015

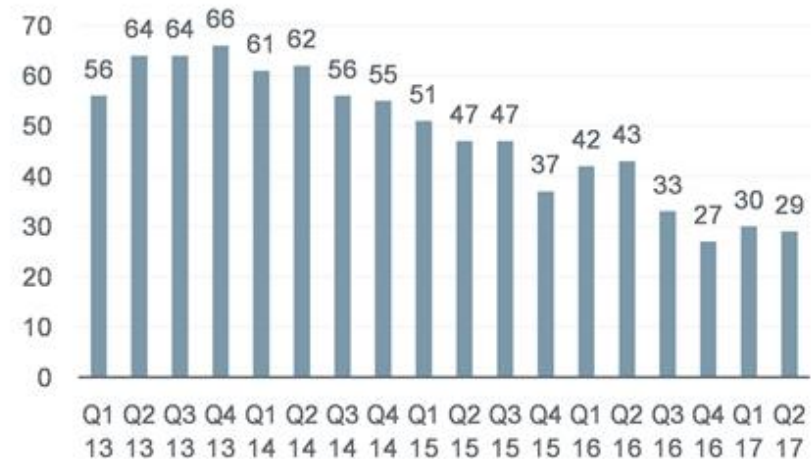
(1) As of 12/31/16.

APPALACHIA OVERVIEW



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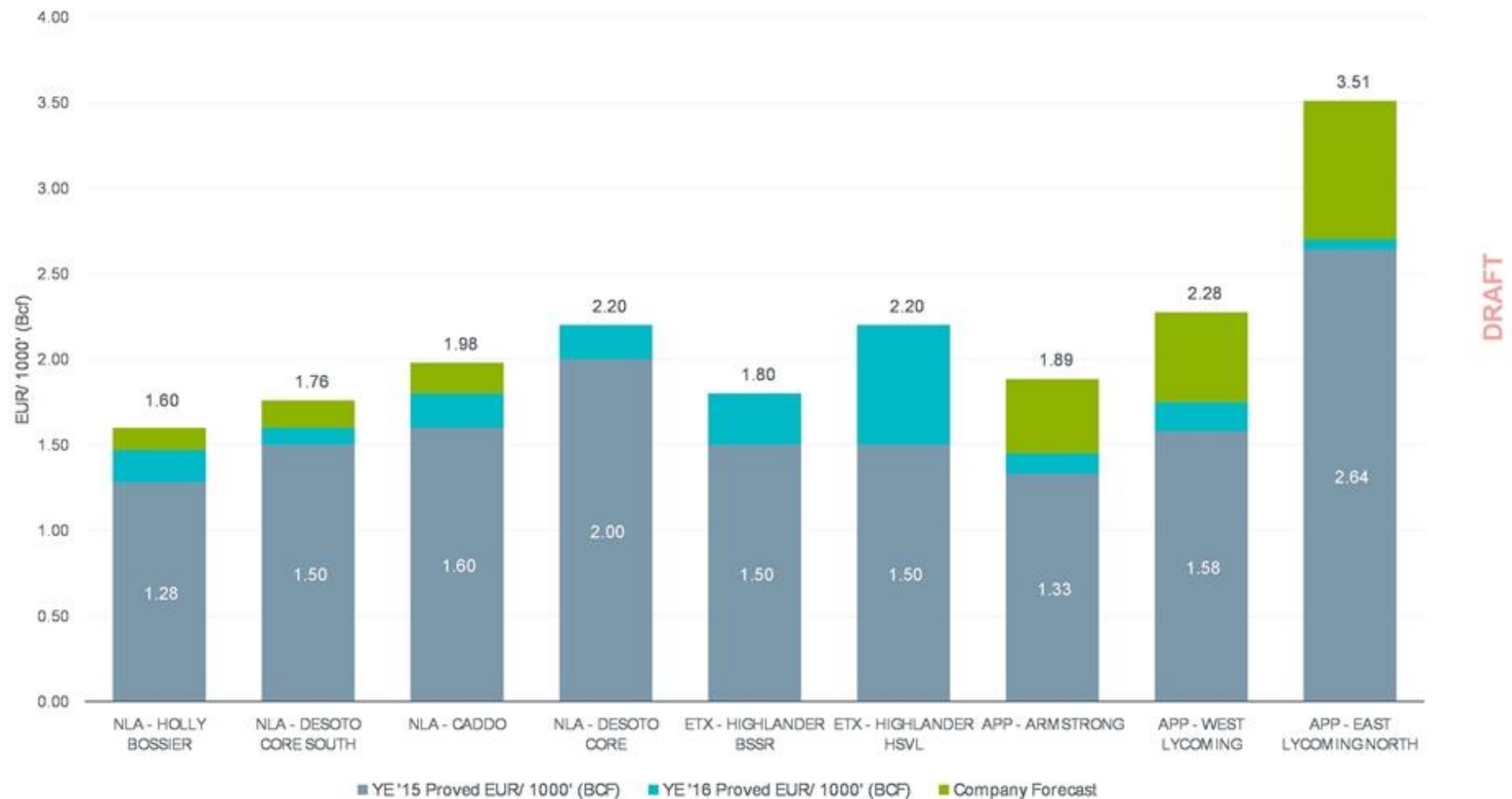
NET PRODUCTION (MMCFE / D)



Recent Performance Improvement

Old forecast, not necessarily representative of Company's current business plan and financial forecast

The Company has had recent success across its basin positions in increasing estimated ultimate recoveries, primarily with enhanced completion methods.



Source: Company presentations as of November 2017.

Utica

The potential exists to create significant value in the Utica if the Company is able to fund its drilling operations and potentially prove contingent reserves.

TESTING IN THE UTICA COULD RESULT IN PROVING OF CURRENT CONTINGENT, UNDER-EXPLOITED RESERVES

EXCO holds 40,000 net acres prospective for Utica dry gas with up to 860 gross locations (670 Op/190 OBO); Contingent Net Reserves of ~4 TCF based on 3.0 Bcf/1000' type curve

Results from nearby wells are encouraging

Consol's Gaut well IP'd at 60+ Mmcf/d and cumulative production of 8.4 Bcf through 18 months of production as of Q1 2017

Range Resources – Claysville S.C. 9H: 59 Mmcf/d

D&C costs are declining with Consol expecting the recently drilled Aiken appraisal wells to be \$15mm; targeting development costs of \$12.5mm for 7000' laterals

EXCO has drilled and completed 500+ wells in the Haynesville at similar pressures and depths as the Utica

Note: As of November 2017.

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Bossier

Improved drilling and completion techniques in Bossier could increase EURs and drilling locations.

STAGGERED BOSSIER WELLS COULD YIELD MORE LOCATIONS

EXCO has approximately 30,000 net acres in the Bossier formation in DeSoto Parish with 167 gross operated locations / 132 OBO locations

3P+ net reserves of 900 Bcf

Currently EXCO has 5 producing wells in NLA in the Mid-Bossier; 4 EXCO operated, 1 Operated by Other (OBO)

2017 vintage Bossier well (Norris 1-12) with largest completion design to date combined with a longer lateral IP'd 13 MMCFD and has CUM'd 1.2 Bcf in under five months; EXCO's best Bossier well to date

The current appraisal program is designed to achieve further breakthroughs in performance by refining landing zone and completion design

The thickness of the Middle Bossier interval could provide a compelling staggered lateral development approach and yield additional gross locations

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Note: As of November 2017.

Other Drilling Opportunities

The Company has several other value enhancing opportunities if investment capital is available.

Modern Harrison / Panola Haynesville completion design

EXCO's last well in this area was in 2010 but there has been offset operator success

Rock quality indicates that larger completion designs could have a positive uplift on economics

Haynesville recompletion with cemented liners

Recent indications (QEP and CHK) have been positive from cemented liner recompletions

South Texas landing zones

Upper landing zones could help non-core areas achieve higher EURs and potentially allow for staggering core area wells

Upper Devonian

Offset operators are having success in the Upper Devonian in Appalachia

Rogersville shale

This area has received positive press based on public information and EXCO acreage has geologic potential

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Note: As of November 2017.

II. Additional Information

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Management Team

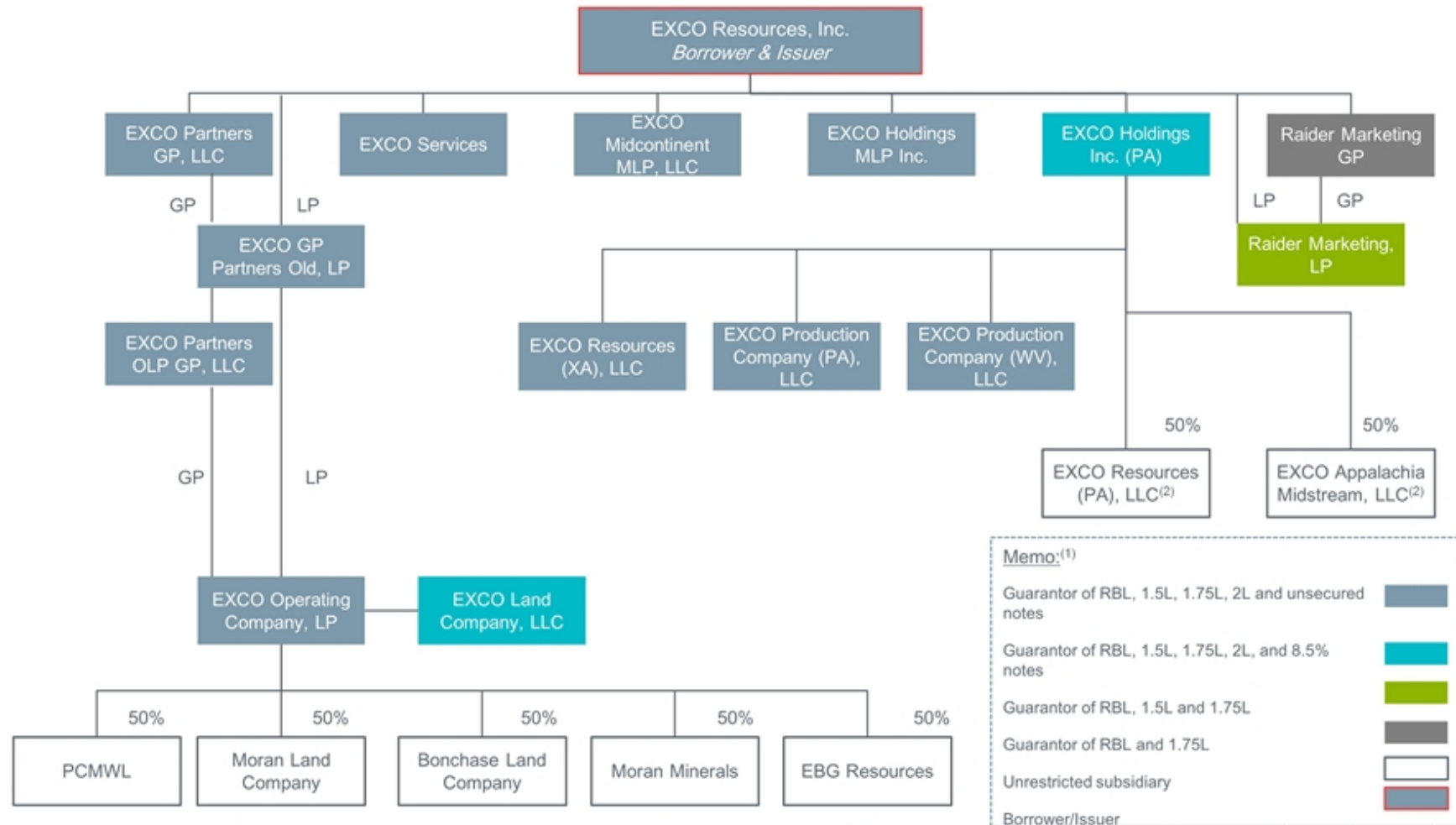
The management team of EXCO Resources, Inc. ("EXCO" or "the Company") has years of experience in the industry with a proven track record of maximizing value. The team has a deep knowledge of EXCO's assets, having developed over 700 horizontal shale wells over the last 9 years.

Name	Years with EXCO	Past Experience
Harold L. Hickey Chief Executive Officer & President	> 16 years	<ul style="list-style-type: none"> > Appointed Chief Executive Officer in March 2015 and President since February 2013 > Previously served as Chief Operating Officer from October 2005 until March 2015 and Vice President from October 2005 until February 2013 > Served as President of subsidiary North Coast Energy from January 2004 until October 2005 > Production and Asset Manager of EXCO from 2001 to 2004 > Worked at Mobil Oil Corporation from 1979 to 2000
Harold H. Jameson Vice President & Chief Operating Officer	> 10 years	<ul style="list-style-type: none"> > Appointed Chief Operating Officer in April 2015 > Previously served as Vice President of Development and Production > Served in a Vice President role since March 2011 > General Manager of East Texas / North Louisiana area from August 2008 until March 2011 after serving as General Manager of Vernon Field project > Prior to joining the Company in April 2007, employed at Anadarko Petroleum from 1991 to 2007
Tyler S. Farquharson Vice President, Chief Financial Officer & Treasurer	> 12 years	<ul style="list-style-type: none"> > Appointed Vice President, Chief Financial Officer and Treasurer in February 2017 > Previously served as acting Chief Financial Officer and Treasurer since October 2016 and Vice President of Strategic Planning since August 2016 > Served in various roles including Strategic Analysis and Financial Planning Director since joining the Company in 2005
Heather L. Lamparter Vice President, General Counsel & Secretary	> 7 years	<ul style="list-style-type: none"> > Appointed Vice President, General Counsel and Secretary in February 2017 > Previously served as Assistant General Counsel, acting General Counsel and Secretary beginning in December 2016 > Served in various roles including Assistant General Counsel and Vice President of Legal of Appalachia JV > Before joining the Company in 2010, represented E&P companies at K&L Gates

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Organization Chart

The Company's legal structure is presented below. Based upon legal diligence, limited unencumbered asset value exists outside of the guarantor group.



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Note: Based upon conversations with Counsel, it appears that substantially all assets have been pledged and liens perfected.

(1) Under the sixth amendment to the 2022 Notes, EXCO Equipment Leasing, LLC is listed as a guarantor, but the entity was dissolved in 2015.

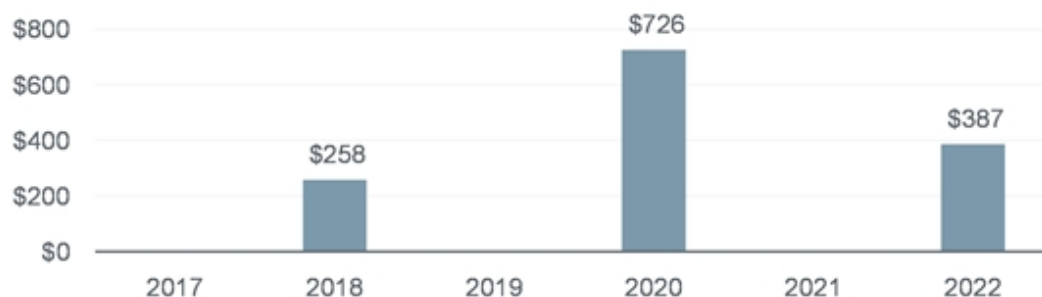
(2) BG Production Company, LLC (DE) is the 50% owner of Bonchase Land Company, L.L.C. (LA), EBG Resources, LLC (DE), Moran Land Company, L.L.C. (LA), Moran Minerals, L.L.C. (LA), PCMWL, L.L.C. (LA), EXCO Resources (PA), LLC (DE), and EXCO Appalachia Midstream, LLC (DE).

Existing Capital Structure

Based upon 2017 projected EBITDA, the Company is levered 15x through its secured debt and 18x on a consolidated basis.

(\$ in millions)	Maturity	Coupon	Face		Market		Cash Debt
			Amount	Leverage ⁽³⁾	Price	Value	Service
\$150mm RBL ⁽¹⁾	Jul-18	L + 225-325	\$127		N/ A	\$127	\$4
1.5 Lien Notes	Mar-22	11% PIK ⁽²⁾	317		73.3	232	—
1.75 Lien Term Loan	Oct-20	15% PIK ⁽²⁾	709		66.5	471	—
2nd Lien Term Loan	Oct-20	12.500%	17		N/ A	17	2
Total Secured Debt			1,170	14.6x		848	6
7.5% Unsecured Notes	Sep-18	7.500%	132		25.9	34	10
8.5% Unsecured Notes	Apr-22	8.500%	70		22.8	16	6
Total Debt			1,372	17.1x		898	22
Less: Cash & Equivalents ⁽⁴⁾			(82)			(82)	
Net Debt			1,289	16.1x		815	22
Market Capitalization as of 10.17.2017 (\$1.26/ share)			29			29	
Total Enterprise Value			\$1,318	16.5x		\$845	

Debt Maturity Schedule



Source: CapIQ, Markit, Bloomberg, Company filings.

Note: Data as of 10/17/17. RBL and cash balance shown pro forma for revolver draws post 9/7/17.

(1) RBL amount outstanding does not include LCs outstanding. Including LCs, the total balance is \$150mm.

(2) Cash interest rates are 8% and 12.5% for 1.5 Lien and 1.75 Lien, respectively. Company also has the option to pay the PIK rate in shares at the trailing 20-day VWAP.

(3) Based on 2017E EBITDA of \$80mm.

(4) As of 9/29/17.

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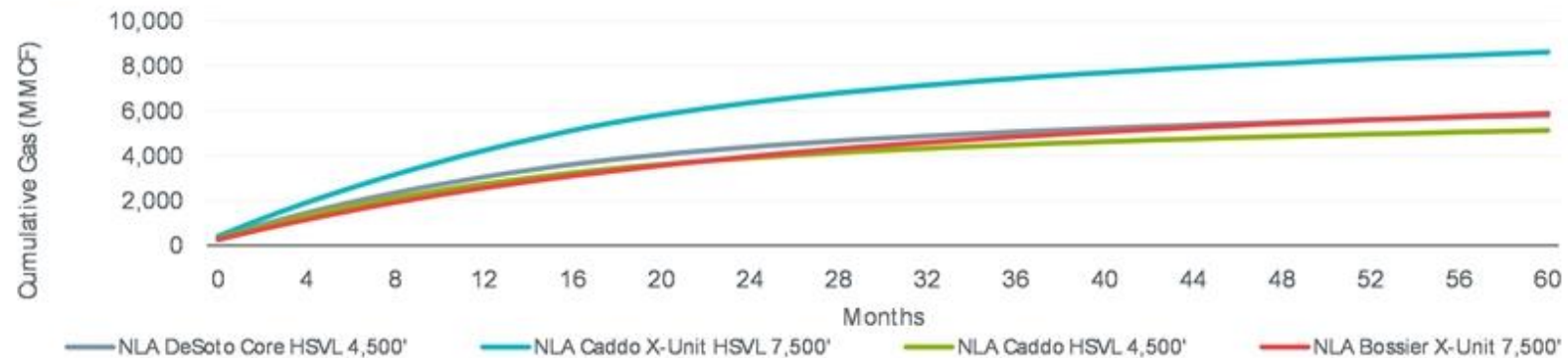
North Louisiana Well Level Details

Old forecast, not necessarily representative of Company's current business plan and financial forecast

WELL DETAILS

	NLA DeSoto Core HSLV 4,500'	NLA Caddo X-Unit HSLV 7,500'	NLA Caddo HSLV 4,500'	NLA Bossier X-Unit 7,500'
Assumptions				
WI	37.0%	35.0%	50.0%	50.0%
NRI	29.0%	27.0%	38.0%	39.0%
IP (Mcfd)	14,000	17,600	13,200	10,900
Initial Decline Rate	50.0%	40.0%	52.0%	41.0%
B-Factor	—	—	—	—
Terminal Decline	6.0%	6.0%	6.0%	6.0%
Gas EUR (BCF)	9.9	14.9	8.9	12.8
Locations				
Gross Locations	17	45	24	167
Net Location	6	16	12	84
Economics⁽¹⁾				
PV-10 (\$M)	\$4,691	\$7,835	\$3,250	(\$137)
IRR	56.1%	62.5%	39.9%	9.6%
CapEx (\$M)	\$7,700	\$10,600	\$7,700	\$12,800

TYPE CURVES



Note: As of November 2017.

(1) Economics shown on an 8/8ths basis; IRR assumes \$3.00/MMBtu.

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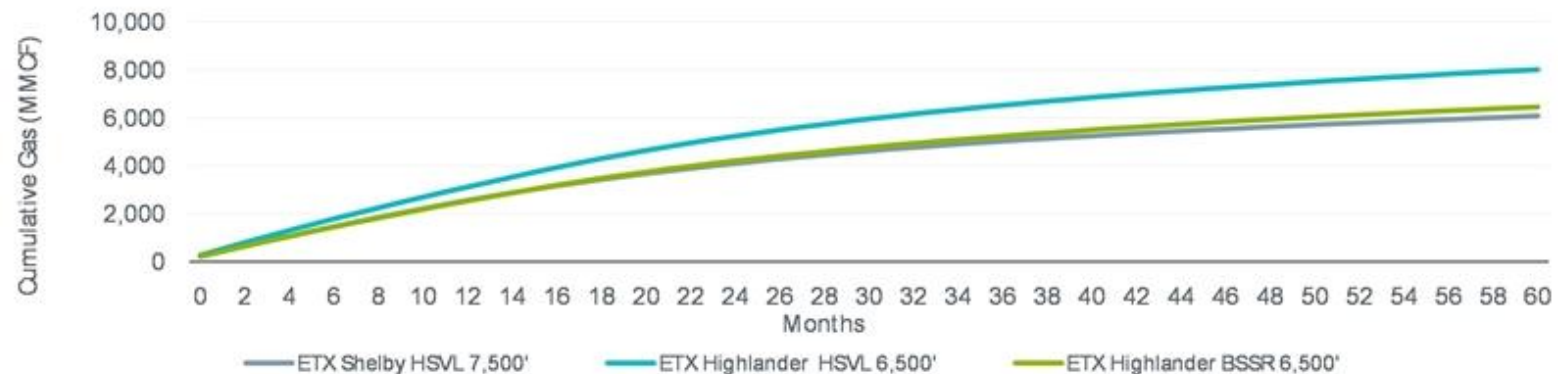
East Texas Well Level Details

Old forecast, not necessarily representative of Company's current business plan and financial forecast

WELL DETAILS

	ETX Shelby HSVL 7,500'	ETX Highlander HSVL 6,500'	ETX Highlander BSSR 6,500'
Assumptions			
WI	39.0%	23.0%	26.0%
NRI	31.0%	18.0%	20.0%
IP (Mcf/d)	9,300	11,500	9,500
Initial Decline Rate	22.0%	22.0%	22.0%
B-Factor	—	—	—
Terminal Decline	6.0%	6.0%	6.0%
Gas EUR (BCF)	11.3	14.1	11.7
Locations			
Gross Locations	63	57	65
Net Location	25	13	17
Economics⁽¹⁾			
PV-10 (\$M)	\$2,843	\$6,111	\$3,100
IRR	22.5%	39.8%	24.0%
CapEx (\$M)	\$10,600	\$11,100	\$10,700

TYPE CURVES



Note: As of November 2017.

(1) Economics shown on an 8/8ths basis; IRR assumes \$3.00/MMBtu.

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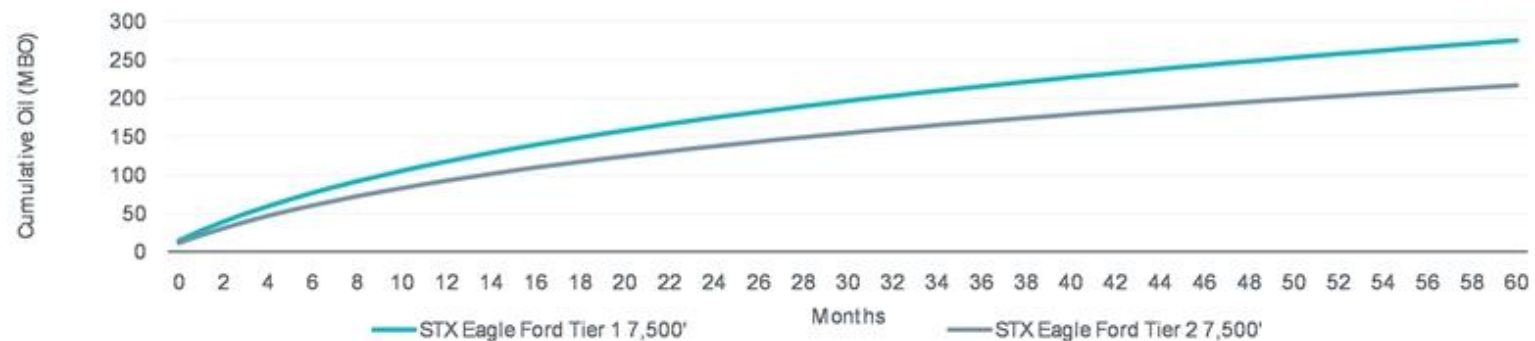
South Texas (Eagle Ford) Well Level Details

Old forecast, not necessarily representative of Company's current business plan and financial forecast

WELL DETAILS

	STX Eagle Ford Tier 1 7,500'	STX Eagle Ford Tier 2 7,500'
Assumptions		
WI	31.0%	42.0%
NRI	24.0%	32.0%
IP (Bod)	750	630
Initial Decline Rate	61.0%	52.0%
B-Factor	1.25	1.25
Terminal Decline	6.0%	6.0%
Oil EUR (MBO)	830	580
Locations		
Gross Locations	49	38
Net Location	15	17
Economics⁽¹⁾		
PV-10 (\$M)	\$7,900	\$3,500
IRR	87.0%	40.0%
CapEx (\$M)	\$5,575	\$5,575

TYPE CURVES



Note: As of November 2017.

(1) Economics shown on an 8/8ths basis; IRR assumes \$3.00/MMBtu and \$50.00/bbl.

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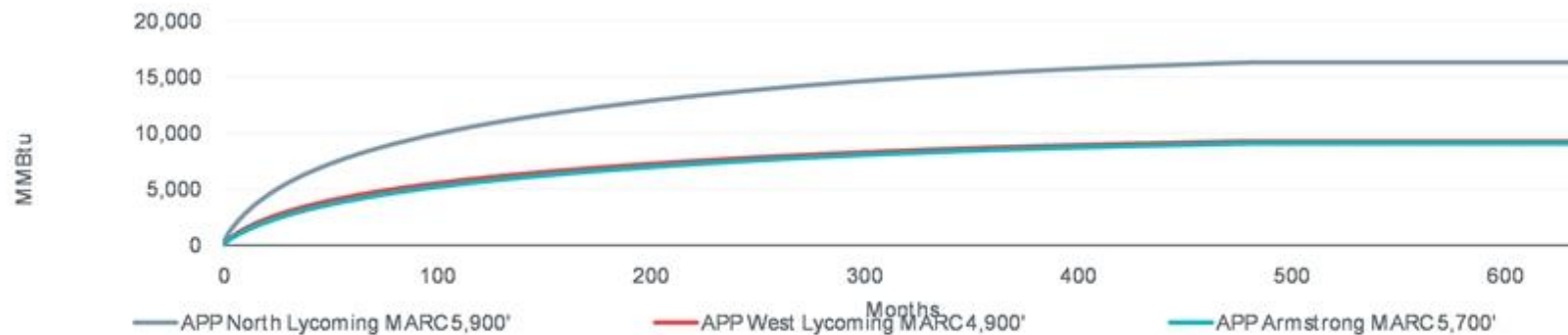
Appalachia Well Level Details

Old forecast, not necessarily representative of Company's current business plan and financial forecast

WELL DETAILS

	APP North Lycoming Marcellus 5,900'	APP West Lycoming Marcellus 4,900'	APP Armstrong Marcellus 5,700'
Assumptions			
WI	26.0%	24.0%	20.0%
NRI	21.0%	20.0%	17.0%
IP (Mcf)	17,758	7,990	6,472
Instantaneous Decline Rate	252.6%	166.1%	134.7%
B-Factor	1	1	1
Terminal Decline	6.0%	6.0%	6.0%
Gas EUR (MCF)	20,144,502	11,087,463	10,663,496
Locations			
Gross Locations	32	91	94
Net Location	8	22	19
Economics			
PV-10 (\$ in thousands)	\$6,992	\$2,308	\$2,042
IRR	62.1%	25.7%	20.7%
CapEx (\$ in thousands)	\$5,400	\$4,500	\$5,200

TYPE CURVES



Note: As of November 2017.

(1) Economics shown on an 8/8ths basis; IRR assumes \$3.00/MMBtu.

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